



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/341      ISSUE DATE      11.02.16  
DUE DATE      19.02.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 07.12.2015 to 13.12.2015. (Week No.37/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-37/FY15-16 covering the period 07.12.15 to 13.12.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)  
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 07.12.2015 to 13.12.2015(Week 37/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
7	44.515967	44.180082	-0.335885	8.57633	8.37442	2.04407	0.60187	11.22227
8	43.440754	44.564699	1.123945	36.04913	27.89196	0.00000	0.02522	36.07435
9	45.888526	46.561003	0.672477	15.37224	12.11301	0.00000	0.55424	15.92648
10	45.596847	46.477215	0.880368	20.16574	16.71033	0.00000	0.00000	20.16574
11	46.074556	46.516830	0.442274	19.82146	14.77869	0.00000	0.00000	19.82146
12	44.699139	44.565298	-0.133841	10.5366	14.54223	7.00827	0.99533	18.54020
13	42.579422	41.173894	-1.405528	-27.6419	-28.51370	5.84750	0.00000	-21.79440
	312.795211	314.039021	1.243810	82.87960	65.89694	14.89984	2.17666	99.95610

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.04818	0.00000	1.34846	-2.69972	3.53520	0.00387	0.83935
2	RPH	2.58618	0.00000	0.85697	-1.72921	1.99348	0.00105	0.26532
3	G.T.STN.	0.97408	0.00000	0.70212	-0.27195	0.11355	0.02923	-0.12918
	IPGCL	7.60844	0.00000	2.90755	-4.70088	5.64223	0.03414	0.97549
4	PRAGATI GT	1.21319	0.00000	0.39938	-0.81380	0.00000	0.00000	-0.81380
5	BAWANA	11.25886	0.00000	3.91346	-7.34540	0.77300	0.00000	-6.57240
	PPCL	12.47204	0.00000	4.31284	-8.15920	0.77300	0.00000	-7.38620
6	BTPS	0.00000	8.23510	1.60765	9.84275	0.24167	1.58070	11.66512
7	BYPL	0.00000	49.51628	9.57493	59.09121	9.82892	6.12648	75.04661
8	BRPL	0.00000	33.08570	4.11985	37.20555	6.81723	4.65306	48.67583
9	NDPL	50.81138	0.00000	11.68993	-39.12145	16.69231	0.37631	-22.05283
10	NDMC	0.00000	32.98638	7.30200	40.28838	2.36010	4.73641	47.38489
11	MES	0.00000	3.01500	2.49475	5.50975	6.10196	4.75795	16.36966
	<b>TOTAL</b>	<b>70.89186</b>	<b>126.83846</b>	<b>44.00950</b>	<b>99.95610</b>	<b>48.45742</b>	<b>22.26505</b>	<b>170.67857</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.83935	0.83935
2	RPH	0.00000	0.26532	0.26532
3	G.T.STN.	0.12918	0.00000	-0.12918
	IPGCL	0.12918	1.10467	0.97549
4	PRAGATI GT	0.81380	0.00000	-0.81380
5	Bawana	6.57240	0.00000	-6.57240
	PPCL	7.38620	0.00000	-7.38620
6	BTPS	0.00000	11.66512	11.66512
7	BYPL	0.00000	75.04661	75.04661
8	BRPL	0.00000	48.67583	48.67583
9	NDPL	22.05283	0.00000	-22.05283
10	NDMC	0.00000	47.38489	47.38489
11	MES	0.00000	16.36966	16.36966
12	Regional Deviation NRPC	99.95610	0.00000	-99.95610
13	Pool balance due to additional Deviation	22.26505	0.00000	-22.26505
14	Pool balance due to capping of Generator & U/D Discom	48.45742	0.00000	-48.45742
	<b>TOTAL</b>	<b>200.24678</b>	<b>200.24678</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.06
(i) Actual drawal from the grid in MUs	314.039021
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.114898
(b) GT	5.914393
(c) Pargati	24.613434
(d) BTPS	24.704328
(e) Bawana	41.476668
Total	96.593925
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	410.632946
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	128.323783
(b) BRPL	161.673452
(c) BYPL	90.253188
(d) NDMC	22.374689
(e) MES	3.632140
(f) IP	0.005801
Total	406.263052
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.369894
(vi) Trans. Loss((v)*100/(iii)) in %	1.06

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Dec-15	18.773264	18.391042	-0.382222	-3.942692	-4.14492	1.29883	0.09377	-2.75231
8-Dec-15	18.911537	18.816492	-0.095045	-1.828939	-0.32517	0.02133	0.02842	-0.27542
9-Dec-15	18.866900	18.519663	-0.347237	-7.296922	-7.91519	0.59398	0.04190	-7.27931
10-Dec-15	19.069718	18.801064	-0.268654	-4.988216	-4.80815	0.92823	0.00000	-3.87992
11-Dec-15	19.345883	19.200738	-0.145145	-1.295950	-0.71724	0.16298	0.09151	-0.46275
12-Dec-15	17.895697	17.356842	-0.538855	-6.902670	-7.70010	5.82509	0.12071	-1.75431
13-Dec-15	17.927086	17.237942	-0.689144	-7.863685	-13.51068	7.86187	0.00000	-5.64881
<b>Total</b>	<b>130.790085</b>	<b>128.323783</b>	<b>-2.466302</b>	<b>-34.119074</b>	<b>-39.12145</b>	<b>16.69231</b>	<b>0.37631</b>	<b>-22.05283</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Dec-15	23.356412	23.110349	-0.246063	-1.13241	-1.63678	0.93741	0.25495	-0.44442
8-Dec-15	22.386539	23.097732	0.711193	16.88786	18.87673	0.00588	1.69019	20.57280
9-Dec-15	22.923609	23.506862	0.583253	9.13563	9.12459	0.00000	1.26795	10.39254
10-Dec-15	22.973834	23.296200	0.322366	4.21553	4.48041	0.00000	0.09652	4.57692
11-Dec-15	23.300652	23.625090	0.324439	7.88462	8.80198	0.00000	0.21932	9.02130
12-Dec-15	23.215275	23.088528	-0.126747	4.66134	-0.24669	5.06910	1.12413	5.94654
13-Dec-15	22.127021	21.948690	-0.178330	-1.74964	-2.19469	0.80483	0.00000	-1.38985
<b>Total</b>	<b>160.283342</b>	<b>161.673452</b>	<b>1.390110</b>	<b>39.902927</b>	<b>37.20555</b>	<b>6.81723</b>	<b>4.65306</b>	<b>48.67583</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Dec-15	12.588675	12.704013	0.115338	8.34139	8.00265	1.19513	0.76838	9.96617
08-Dec-15	12.314225	12.616226	0.302001	8.06039	8.57683	0.38989	0.75135	9.71808
09-Dec-15	12.887100	13.010098	0.122998	3.12943	1.78811	1.33915	0.32836	3.45563
10-Dec-15	12.536990	13.104218	0.567228	11.61638	12.34628	0.00000	1.04558	13.39186
11-Dec-15	12.955721	13.342900	0.387179	10.17272	11.35630	0.00000	0.16454	11.52085
12-Dec-15	12.596435	13.021724	0.425289	16.98248	21.00153	1.22929	3.05706	25.28789
13-Dec-15	12.574540	12.454009	-0.120531	1.04242	-3.98049	5.67545	0.01119	1.70615
<b>Total</b>	<b>88.453686</b>	<b>90.253188</b>	<b>1.799502</b>	<b>59.345203</b>	<b>59.09121</b>	<b>9.82892</b>	<b>6.12648</b>	<b>75.04661</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Dec-15	3.233208	3.315269	0.082061	4.95054	4.19245	1.20674	0.30121	5.70040
08-Dec-15	3.131850	3.318099	0.186249	5.11227	5.71421	0.00190	0.06031	5.77642
09-Dec-15	3.037194	3.339399	0.302205	9.49476	9.42079	0.06257	1.12394	10.60731
10-Dec-15	2.996454	3.343504	0.347050	8.68921	9.23518	0.00000	0.59851	9.83370
11-Dec-15	3.386814	3.339923	-0.046891	1.23354	0.27032	0.99139	2.50501	3.76673
12-Dec-15	2.866160	2.955536	0.089376	3.73792	4.85327	0.09749	0.14743	5.09820
13-Dec-15	2.689859	2.762959	0.073100	2.12823	6.60214	0.00000	0.00000	6.60214
<b>Total</b>	<b>21.341539</b>	<b>22.374689</b>	<b>1.033150</b>	<b>35.346478</b>	<b>40.28838</b>	<b>2.36010</b>	<b>4.73641</b>	<b>47.38489</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Dec-15	0.493756	0.535774	0.042018	1.59976	1.74862	0.03826	0.61574	2.40263
08-Dec-15	0.491173	0.510773	0.019600	0.81919	0.85949	0.05052	0.27806	1.18808
09-Dec-15	0.393265	0.460288	0.067023	2.15937	2.15006	0.00670	0.95686	3.11362
10-Dec-15	0.457314	0.479004	0.021690	1.02788	1.00070	0.08634	0.46060	1.54764
11-Dec-15	0.496128	0.529847	0.033719	1.37245	1.45051	0.07311	0.36744	1.89106
12-Dec-15	0.471159	0.552101	0.080942	3.25105	4.18144	0.11457	1.97429	6.27029
13-Dec-15	0.816809	0.564353	-0.252456	-1.11273	-5.88107	5.73245	0.10495	-0.04367
<b>Total</b>	<b>3.619604</b>	<b>3.632140</b>	<b>0.012536</b>	<b>9.116960</b>	<b>5.50975</b>	<b>6.10196</b>	<b>4.75795</b>	<b>16.36966</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Dec-15	0.024000	0.000580	-0.023420	-0.54954	-0.43457	0.48215	0.00387	0.05144
8-Dec-15	0.024000	0.001075	-0.022925	-0.57642	-0.10130	0.50364	0.00000	0.40234
9-Dec-15	0.024000	0.000902	-0.023098	-0.52434	-0.52596	0.44957	0.00000	-0.07638
10-Dec-15	0.024000	0.000773	-0.023227	-0.51156	-0.41573	0.44797	0.00000	0.03224
11-Dec-15	0.024000	0.000889	-0.023111	-0.60992	-0.29985	0.53384	0.00000	0.23399
12-Dec-15	0.024000	0.000856	-0.023144	-0.68579	-0.41489	0.60039	0.00000	0.18550
13-Dec-15	0.024000	0.000723	-0.023277	-0.59061	-0.50743	0.51765	0.00000	0.01023
<b>Total</b>	<b>0.168000</b>	<b>0.005801</b>	<b>-0.162199</b>	<b>-4.048176</b>	<b>-2.69972</b>	<b>3.53520</b>	<b>0.00387</b>	<b>0.83935</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Dec-15	0.875500	0.879931	0.004431	-0.10873	-0.08598	0.00000	0.00000	-0.08598
8-Dec-15	0.870500	0.882403	0.011903	-0.31821	-0.05592	0.00000	0.00000	-0.05592
9-Dec-15	0.858750	0.869982	0.011232	-0.28224	-0.28311	0.00000	0.00000	-0.28311
10-Dec-15	0.817250	0.816007	-0.001243	0.05577	0.05927	0.00339	0.00263	0.06530
11-Dec-15	0.755750	0.757895	0.002145	-0.03296	-0.01620	0.00000	0.00945	-0.00675
12-Dec-15	0.786917	0.801965	0.015048	-0.40145	-0.24287	0.10838	0.01714	-0.11735
13-Dec-15	0.910500	0.906210	-0.004290	0.11375	0.35287	0.00178	0.00000	0.35465
<b>Total</b>	<b>5.875167</b>	<b>5.914393</b>	<b>0.039226</b>	<b>-0.974077</b>	<b>-0.27195</b>	<b>0.11355</b>	<b>0.02923</b>	<b>-0.12918</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Dec-15	-0.033000	-0.017364	0.015636	-0.39372	-0.31135	0.30662	0.00105	-0.00368
08-Dec-15	-0.033000	-0.017417	0.015583	-0.41679	-0.07325	0.32163	0.00000	0.24838
09-Dec-15	-0.033000	-0.016976	0.016024	-0.43748	-0.43883	0.34325	0.00000	-0.09557
10-Dec-15	-0.033000	-0.017394	0.015606	-0.37201	-0.30233	0.28805	0.00000	-0.01428
11-Dec-15	-0.033000	-0.017848	0.015152	-0.40774	-0.20045	0.31370	0.00000	0.11325
12-Dec-15	-0.024000	-0.014000	0.010000	-0.30208	-0.18275	0.22893	0.00000	0.04618
13-Dec-15	-0.024000	-0.013899	0.010101	-0.25637	-0.22026	0.19129	0.00000	-0.02897
<b>Total</b>	<b>-0.213000</b>	<b>-0.114898</b>	<b>0.098102</b>	<b>-2.586185</b>	<b>-1.72921</b>	<b>1.99348</b>	<b>0.00105</b>	<b>0.26532</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Dec-15	3.67100	3.67500	0.004000	-0.11267	-0.08910	0.00000	0.00000	-0.08910
08-Dec-15	3.64350	3.64885	0.005352	-0.19728	-0.03467	0.00000	0.00000	-0.03467
09-Dec-15	3.58350	3.58705	0.003552	-0.16490	-0.16541	0.00000	0.00000	-0.16541
10-Dec-15	3.49450	3.50911	0.014606	-0.31668	-0.25735	0.00000	0.00000	-0.25735
11-Dec-15	3.40800	3.41590	0.007896	-0.20456	-0.10056	0.00000	0.00000	-0.10056
12-Dec-15	3.38300	3.38779	0.004792	-0.07795	-0.04716	0.00000	0.00000	-0.04716
13-Dec-15	3.38400	3.38974	0.005736	-0.13914	-0.11954	0.00000	0.00000	-0.11954
<b>Total</b>	<b>24.567500</b>	<b>24.613434</b>	<b>0.045934</b>	<b>-1.213186</b>	<b>-0.81380</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-0.81380</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.12.2015 to 13.12.15(week No. 37/ FY 15-16)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Dec-15	3.960000	3.730692	-0.229308	4.37657	4.90105	-0.16579	0.48672	5.22199
08-Dec-15	3.900000	3.784188	-0.115812	2.57440	2.87859	-0.10215	0.17534	2.95179
09-Dec-15	2.590000	2.424228	-0.165772	3.81427	3.80966	-0.25171	0.79248	4.35043
10-Dec-15	2.818750	2.830956	0.012206	-0.27201	-0.22106	0.07864	0.11754	-0.02487
11-Dec-15	3.960000	3.950040	-0.009960	0.14689	0.16398	0.19896	0.00000	0.36294
12-Dec-15	3.960000	4.000008	0.040008	-1.48251	-0.89690	0.35308	0.00861	-0.53521
13-Dec-15	3.960000	3.984216	0.024216	-0.92251	-0.79258	0.13064	0.00000	-0.66194
<b>Total</b>	<b>25.148750</b>	<b>24.704328</b>	<b>-0.444422</b>	<b>8.235096</b>	<b>9.84275</b>	<b>0.24167</b>	<b>1.58070</b>	<b>11.66512</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Dec-15	6.10950	6.14991	0.040409	-1.16316	-0.91981	0.00000	0.00000	-0.91981
08-Dec-15	6.07600	6.12001	0.044011	-1.37247	-0.24120	0.00000	0.00000	-0.24120
09-Dec-15	6.00400	6.04077	0.036767	-1.03505	-1.03823	0.00000	0.00000	-1.03823
10-Dec-15	6.00000	6.04600	0.045997	-1.17080	-0.95148	0.00000	0.00000	-0.95148
11-Dec-15	6.00000	6.06115	0.061152	-1.80493	-0.88734	0.00000	0.00000	-0.88734
12-Dec-15	4.91500	5.00450	0.089497	-2.91689	-1.76468	0.72482	0.00000	-1.03986
13-Dec-15	6.00000	6.05433	0.054335	-1.79556	-1.54267	0.04818	0.00000	-1.49448
<b>Total</b>	<b>41.104500</b>	<b>41.476668</b>	<b>0.372168</b>	<b>-11.258858</b>	<b>-7.34540</b>	<b>0.77300</b>	<b>0.00000</b>	<b>-6.57240</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.